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DELAWARE P.S.C.

November 1, 2013

Ms. Alisa Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, Delaware 19904

Re: Chesapeake Utilities Corporation - PSC Docket No. 13-351F

Dear Ms. Bentley:

Enclosed herewith for filing, are recently approved, on a temporary basis, tariff sheets from Chesapeake Utilities Corporation - Delaware Division's Natural Gas Tariff. These tariff revisions apply to Rate Schedule "LVS", Twelfth Revised Sheet No. 32.1, Rate Schedule "HLFS", Sixteenth Revised Sheet No. 33.1, Rate Schedule "GSR", Thirty Second Revised Sheet No. 42, and Rate Schedule "GSR", Tenth Revised Sheet No. 42.2. These tariff sheets are to be effective for service rendered on and after November 1, 2013. These "clean copy" tariff sheets are being filed in compliance with Commission Order No. 8458, which was issued by the Commission at its September 26, 2013 meeting in the above referenced docket.

If you have any questions with regard to this compliance filing, please contact me at 302.734.6797, extension 6201.

Sincerely,

A handwritten signature in black ink, appearing to read "Sarah E. Hardy".

Sarah E. Hardy
Regulatory Analyst II

Enclosure

CC: William A. Denman, Esquire
Jason Smith
David L. Bonar, Public Advocate

Chesapeake Utilities Corporation

350 South Queen Street • Dover, Delaware 19904 • 302.734.6797 • 302.735.3061 / fax

www.chpkgas.com

RATE SCHEDULE "LVS"

**LARGE VOLUME SERVICE
(Continued)**

TRANSPORTATION AND BALANCING SERVICE

Transportation service is available to commercial and industrial customers with annual consumption through one or more contiguous meters in a specific geographic location equal to, or greater than, 30,000 Ccf per year that choose to have their own gas transported through the Company's distribution system. Customers purchasing natural gas from a supplier, other than the Company, must have the natural gas delivered to the Company's city gate in accordance with the Transportation and Balancing General Terms and Conditions provided on Sheet No. 43. In addition to the above Delivery Service rates, the Customer is subject to the following Firm Balancing Service rate applied to all gas consumption.

Firm Balancing Service Rate: \$0.072 per Ccf of gas consumed

PUBLIC UTILITIES TAX

The Delivery Service, Gas Sales Service, Firm Balancing Service, and any other applicable rates or charges are subject to the Delaware Public Utilities Tax unless the customer is exempt from such tax.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

MINIMUM BILL

The minimum monthly bill under this rate schedule is the customer charge.

SPECIAL TERMS AND CONDITIONS OF SERVICE

- (1) Service under this rate schedule is subject to the standard terms and conditions of service as in effect from time to time under authority of the Public Service Commission of Delaware. It is also subject to the limitations stated under the "Availability" clause above.
- (2) Natural gas purchased hereunder is for the use of the customer in one location only and is not to be shared or sold to others except for retail sale as a fuel to natural gas vehicles.

Issue Date: September 3, 2013

Effective Date: For Service Rendered on and after November 1, 2013 – Temporary Basis

Authorization: Order No. 8458 in PSC Docket No. 13-351F dated September 26, 2013

**RATE SCHEDULE "HLFS"
HIGH LOAD FACTOR SERVICE
(Continued)**

TRANSPORTATION AND BALANCING SERVICE

Transportation service is available to commercial and industrial customers with annual consumption through one or more contiguous meters in a specific geographic location equal to, or greater than, 30,000 Ccf per year that choose to have their own gas transported through the Company's distribution system. Customers purchasing natural gas from a supplier, other than the Company, must have the natural gas delivered to the Company's city gate in accordance with the Transportation and Balancing General Terms and Conditions provided on Sheet No. 43. In addition to the above Delivery Service rates, the customer is subject to the following Firm Balancing Service rate applied to all gas consumption

Firm Balancing Service Rate: \$0.015 per Ccf of gas consumed

PUBLIC UTILITIES TAX

The Delivery Service, Gas Sales Service, Firm Balancing Service, and any other applicable rates or charges are subject to the Delaware Public Utilities Tax unless the customer is exempt from such tax.

PAYMENT TERMS

Bills are due within ten (10) days of their date.

MINIMUM BILL

The minimum monthly bill under this rate schedule is the customer charge.

SPECIAL TERMS AND CONDITIONS OF SERVICE

- (1) Service under this rate is subject to the standard terms and conditions of service as in effect from time to time under authority of the Public Service Commission of Delaware. It is also subject to the limitations stated under the "Availability" clause above.
- (2) Natural gas purchased hereunder is for the use of the customer in one location only and is not to be shared or sold to others except for retail sale as a fuel to natural gas vehicles.

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RATE SCHEDULE "GSR"

GAS SALES SERVICE RATES

FIRM SALES RATE SCHEDULES

The Gas Sales Service Rates applicable to the respective firm rate schedule, as listed below, will be applied to all customers served on that schedule based on a volumetric charge per Ccf (100 cubic feet). The Gas Sales Service Rates only apply to the respective firm rate schedules listed below and do not apply to the Interruptible Transportation Service, Transportation Service, Negotiated Contract Rate, and Interruptible Best Efforts Sales Service. The Gas Sales Service Rates will be calculated to the nearest tenth of a cent (.1¢).

The following lists the applicable Gas Sales Service Rates for the respective firm rate schedules as defined in this tariff:

<u>RATE SCHEDULE</u>	<u>GAS SALES SERVICE RATES</u>
RS, GS, MVS, LVS	\$1.008 per Ccf
HLFS	\$0.819 per Ccf
GLR and GLO	\$0.536 per Ccf

These rates are subject to change based on actual and estimated gas costs. The Company will file with the Commission a copy of these Gas Sales Service Rates at least sixty (60) days prior to the regularly scheduled adjustment date, which shall be each November 1.

The November 1 rates will be based on a projected twelve-month period of November through October (projected period). The rates computed under this rate schedule shall remain in effect for the projected period provided the latest estimated over collection does not exceed 4½% or the latest estimated under collection does not exceed 6% of the actual firm gas costs incurred to date along with the Company's latest firm gas cost estimates for the remainder of the over/under collection period (over/under period). The twelve-month period used for the calculation of the over/under period will be based on the actual nine months ended July 31 of each year and the projected three months ended October 31 of each year. If it appears that the use of these rates for the twelve-month over/under period will result in an over or under collection exceeding these limits, the Company shall apply to the Commission for revised rates to be effective until the next annual adjustment in the rates.

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RATE SCHEDULE "GSR"

**GAS SALES SERVICE RATES
(Continued)**

OVERALL METHODOLOGY (Continued)

A Demand Rate will be determined by dividing the total firm fixed cost components by the firm peak day capacity requirements. A Commodity Rate will be determined by dividing the total firm commodity cost components by total firm consumption for the respective determination period.

ALLOCATION TO RESPECTIVE FIRM RATE SCHEDULES

Rate Schedule HLFS - High Load Factor Service will be charged a single gas cost rate per Ccf based on the combination of a weighted average Demand and Commodity Rate developed on an overall 60.83% load factor for the customer class with the overall system weighted average gas cost rate. The purchased gas costs will be allocated to this Rate Schedule based on its annual consumption for the projected period.

Rate Schedule GLO, GLR - The Gas Lighting Services will be charged the weighted average Demand and Commodity Rates through a single gas cost rate per Ccf based on a 100% load factor. The purchased gas costs will be allocated to this Rate Schedule based on its annual consumption for the projected period.

Rate Schedule RS-1, RS-2, GS, MVS, LVS - These rate schedules will be assigned the remaining firm purchased gas costs after the firm purchased gas costs have been allocated to the above mentioned Rate Schedules less the portion of any shared margins resulting from capacity release, or off-system sales. These Rate Schedules will be charged a single gas cost rate per Ccf. This rate will reflect the sum of the projected demand and commodity costs for these classes divided by the sum of their annual consumption for the projected period.

MARGIN SHARING

Margins as used herein for off system sales means revenues less: (a) associated gas costs and (b) any applicable taxes based on gross receipts. Margins as used herein for capacity release means revenues less any applicable taxes based on gross receipts. As used in this tariff, the term "Shared Margins" means off system sales margins, and upstream capacity release margins.

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